

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2002-00251

Firm Service

Base Charge:

| | | |
|-----------------------------------|---|-------------------------------------|
| Residential | - | \$ 7.50 per meter per month |
| Non-Residential | - | 20.00 per meter per month |
| Carriage (T-4) | - | 220.00 per delivery point per month |
| Transportation Administration Fee | - | 50.00 per customer per meter |

| <u>Rate per Mcf²</u> | | <u>Sales (G-1)</u> | <u>Transport (T-2)</u> | <u>Carriage (T-4)</u> |
|--|-------------------------|---------------------------|-------------------------------|------------------------------|
| First | 300 ¹ Mcf | @ \$5.6047 per Mcf | @ \$2.2606 per Mcf | @ \$1.1900 per Mcf |
| Next | 14,700 ¹ Mcf | @ 5.0737 per Mcf | @ 1.7296 per Mcf | @ 0.6590 per Mcf |
| Over | 15,000 Mcf | @ 4.8447 per Mcf | @ 1.5006 per Mcf | @ 0.4300 per Mcf |

High Load Factor Firm Service

HLF demand charge/Mcf @ \$5.0563 @ \$5.0563 per Mcf of daily Contract Demand

| <u>Rate per Mcf²</u> | | <u>Sales (G-1)</u> | <u>Transport (T-2)</u> |
|--|-------------------------|---------------------------|-------------------------------|
| First | 300 ¹ Mcf | @ \$4.7536 per Mcf | @ \$1.4095 per Mcf |
| Next | 14,700 ¹ Mcf | @ 4.2226 per Mcf | @ 0.8785 per Mcf |
| Over | 15,000 Mcf | @ 3.9936 per Mcf | @ 0.6495 per Mcf |

Interruptible Service

Base Charge - \$220.00 per delivery point per month
 Transportation Administration Fee - 50.00 per customer per meter

| <u>Rate per Mcf²</u> | | <u>Sales (G-2)</u> | <u>Transport (T-2)</u> | <u>Carriage (T-3)</u> |
|--|-------------------------|---------------------------|-------------------------------|------------------------------|
| First | 15,000 ¹ Mcf | @ \$4.1012 per Mcf | @ \$0.7419 per Mcf | @ \$0.5300 per Mcf |
| Over | 15,000 Mcf | @ 3.9303 per Mcf | @ 0.5710 per Mcf | @ 0.3591 per Mcf |

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- 1 All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
- 2 DSM, GRI and MLR Riders may also apply, where applicable.

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas W. Jones
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2002-00251 dated July 16, 2002.) 2002

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2002-00251

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

| <u>Gas Cost Adjustment Components</u> | <u>G-1</u> | <u>HLF G-1</u> | <u>G-2</u> |
|--|-----------------|--------------------|-----------------|
| EGC (Expected Gas Cost Component) | \$4.6272 | \$3.7761 | \$3.7761 |
| CF (Correction Factor) | (0.2248) | (0.2248) | (0.2248) |
| RF (Refund Adjustment) | (0.0114) | (0.0114) | (0.0038) |
| PBRRF (Performance Based Rate Recovery Factor) | <u>0.0237</u> | <u>0.0237</u> | <u>0.0237</u> |
| GCA (Gas Cost Adjustment) | <u>\$4.4147</u> | <u>\$3.5636</u> | <u>\$3.5712</u> |

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OCT 01 2002
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY *Charles E. Dow*
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No.2002-00251 dated July 16, 2002.)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Original SHEET No. 6

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2002-00251

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.09%

| | | | <u>Simple Margin</u> | | <u>Non Commodity</u> | | <u>Gross Margin</u> |
|---|------------------|---|--------------------------|---|--------------------------|---|---|
| Transportation Service (T-2)¹ | | | | | | | |
| a) Firm Service | | | | | | | |
| First 300 | ² Mcf | @ | \$1.1900 | + | \$1.0706 | = | \$2.2606 per Mcf |
| Next 14,700 | ² Mcf | @ | 0.6590 | + | 1.0706 | = | 1.7296 per Mcf |
| Over 15,000 | Mcf | @ | 0.4300 | + | 1.0706 | = | 1.5006 per Mcf |
| b) High Load Factor Firm Service (HLF) | | | | | | | |
| Demand | | @ | \$0.0000 | + | 5.0563 | = | \$5.0563 per Mcf of daily contract demand |
| First 300 | ² Mcf | @ | \$1.1900 | + | \$0.2195 | = | \$1.4095 per Mcf |
| Next 14,700 | ² Mcf | @ | 0.6590 | + | 0.2195 | = | 0.8785 per Mcf |
| Over 15,000 | Mcf | @ | 0.4300 | + | 0.2195 | = | 0.6495 per Mcf |
| c) Interruptible Service | | | | | | | |
| First 15,000 | ² Mcf | @ | \$0.5300 | + | \$0.2119 | = | \$0.7419 per Mcf |
| All Over 15,000 | Mcf | @ | 0.3591 | + | 0.2119 | = | 0.5710 per Mcf |
| Carriage Service³ | | | | | | | |
| Firm Service (T-4) | | | | | | | |
| First 300 | ² Mcf | @ | \$1.1900 | + | \$0.0000 | = | \$1.1900 per Mcf |
| Next 14,700 | ² Mcf | @ | 0.6590 | + | 0.0000 | = | 0.6590 per Mcf |
| Over 15,000 | ² Mcf | @ | 0.4300 | + | 0.0000 | = | 0.4300 per Mcf |
| Interruptible Service (T-3) | | | | | | | |
| First 15,000 | ² Mcf | @ | \$0.5300 | + | \$0.0000 | = | \$0.5300 per Mcf |
| All Over 15,000 | Mcf | @ | 0.3591 | + | 0.0000 | = | 0.3591 per Mcf |

- 1 Includes standby sales service under corresponding sales rates. **GRB Ratemaking Commission** may also apply.
- 2 All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
- 3 Excludes standby sales service.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EFFECTIVE: October 1, 2002

BY: *Charles W. Dyer*
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2002-00251 dated July 18, 2002)

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period October, 2002

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

| | |
|------------------|--------------------|
| LVS-1 Service | \$ 20.00 per Meter |
| LVS-2 Service | 220.00 per Meter |
| Combined Service | 220.00 per Meter |

LVS-1:

| <u>Firm Service</u> | | <u>Simple Margin</u> | | <u>Non-Commodity Component²</u> | | <u>Estimated Weighted Average Commodity Gas Cost</u> | | <u>Sales Rate</u> | |
|---------------------|---------------------------|----------------------|---|--|---|--|---|-------------------|---------|
| First | 300 ¹ Mcf @ | \$ 1.1900 | + | \$ 1.0518 | + | \$ 3.4069 | = | \$ 5.6487 | per Mcf |
| Next | 14,700 ¹ Mcf @ | 0.6590 | + | 1.0518 | + | 3.4069 | = | 5.1177 | per Mcf |
| All over | 15,000 Mcf @ | 0.4300 | + | 1.0518 | + | 3.4069 | = | 4.8887 | per Mcf |

High Load Factor Firm Service

| | | | | | | | | | |
|---------------|---------------------------|-----------|---|-------------|---|-----------|---|-----------|----------------------------------|
| Demand | | | | @ \$ 5.0563 | + | \$0.0000 | = | \$ 5.0563 | per Mcf of daily contract demand |
| First | 300 ¹ Mcf @ | \$ 1.1900 | + | \$ 0.2007 | + | \$ 3.4069 | = | \$ 4.7976 | per Mcf |
| Next | 14,700 ¹ Mcf @ | 0.6590 | + | 0.2007 | + | 3.4069 | = | 4.2666 | per Mcf |
| All over | 15,000 Mcf @ | 0.4300 | + | 0.2007 | + | 3.4069 | = | 4.0376 | per Mcf |

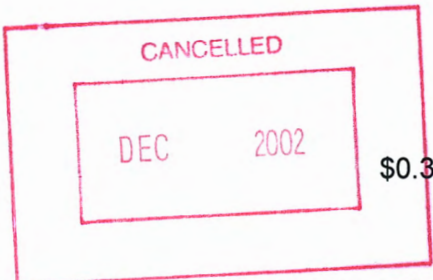
LVS-2:

Interruptible Service

| | | | | | | | | | |
|----------|--------------|-----------|---|-----------|---|-----------|---|-----------|---------|
| First | 15,000 Mcf @ | \$ 0.5300 | + | \$ 0.2083 | + | \$ 3.4069 | = | \$ 4.1452 | per Mcf |
| All over | 15,000 Mcf @ | 0.3591 | + | 0.2083 | + | 3.4069 | = | 3.9743 | per Mcf |

True-up Adjustment for 9/02 billing period:

\$0.3795 per Mcf



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved

² The Non-Commodity Component is from P.S.C. No. 20 Ninety-fifth Revised Sheet No. 6, effective August 1, 2002.

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PURSUANT TO 302 KAR 5.01
SECTION 1(3)
BY *Charles L. ...*
REGISTRAR

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period September, 2002

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

| <u>Firm Service</u> | | | <u>Simple Margin</u> | | <u>Non-Commodity Component²</u> | | <u>Estimated Weighted Average Commodity Gas Cost</u> | | <u>Sales Rate</u> |
|---------------------|--------|--------------------|----------------------|---|--|---|--|---|-------------------|
| First | 300 | ¹ Mcf @ | \$ 1.1900 | + | \$ 1.0518 | + | \$ 3.0274 | = | \$ 5.2692 per Mcf |
| Next | 14,700 | ¹ Mcf @ | 0.6590 | + | 1.0518 | + | 3.0274 | = | 4.7382 per Mcf |
| All over | 15,000 | Mcf @ | 0.4300 | + | 1.0518 | + | 3.0274 | = | 4.5092 per Mcf |

High Load Factor Firm Service

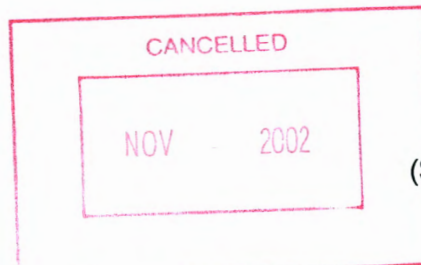
| | | | | | | | | | |
|----------|--------|--------------------|-----------|---|-----------|---|-----------|---|--|
| Demand | | | | @ | \$ 5.0563 | + | \$0.0000 | = | \$ 5.0563 per Mcf of daily contract demand |
| First | 300 | ¹ Mcf @ | \$ 1.1900 | + | \$ 0.2007 | + | \$ 3.0274 | = | \$ 4.4181 per Mcf |
| Next | 14,700 | ¹ Mcf @ | 0.6590 | + | 0.2007 | + | 3.0274 | = | 3.8871 per Mcf |
| All over | 15,000 | Mcf @ | 0.4300 | + | 0.2007 | + | 3.0274 | = | 3.6581 per Mcf |

LVS-2:

Interruptible Service

| | | | | | | | | | |
|----------|--------|-------|-----------|---|-----------|---|-----------|---|-------------------|
| First | 15,000 | Mcf @ | \$ 0.5300 | + | \$ 0.2083 | + | \$ 3.0274 | = | \$ 3.7657 per Mcf |
| All over | 15,000 | Mcf @ | 0.3591 | + | 0.2083 | + | 3.0274 | = | 3.5948 per Mcf |

True-up Adjustment for 8/02 billing period:



(\$0.1313) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Ninety-fifth Revised Sheet No. 6, effective August 1, 2002.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
REGULATORY DIVISION

OCT 04 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. [Signature]
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period October, 2002

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

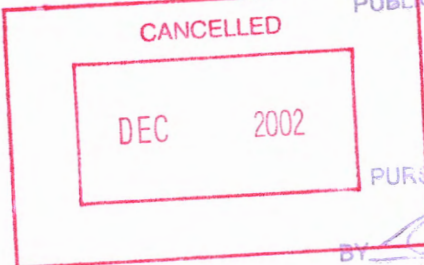
| | Volumes (Mcf @ 14.65) (1) | L&U ¹ (2) | Re-stated Volumes (3) (1)*[100-(2)] | \$'s (4) | LVS Rate (5) (4)/(3) |
|--------------|---------------------------------|-------------------------|--|--------------|-------------------------------|
| September-02 | 1,663,464 | 1.09% | 1,645,332 | 4,981,141.17 | \$ 3.0274 |
| October-02 | 1,574,346 | 1.09% | 1,557,186 | 5,305,103.17 | \$ 3.4069 |

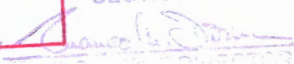
Final

| | Volumes (Mcf @ 14.65) (1) | L&U ¹ (2) | Re-stated Volumes (3) (1)*[100-(2)] | \$'s (4) | LVS Rate (5) (4)/(3) |
|--------------|---------------------------------|-------------------------|--|--------------|-------------------------------|
| September-02 | 1,574,346 | 1.09% | 1,557,186 | 5,305,103.17 | \$ 3.4069 |

True-up Adjustment for prior billing period: · \$ 0.3795

¹ L & U percentage from WKG Tariff Sheet No. 6



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PURSUANT TO 507 KAR 5:011
SECTION 9 (1)
BY: 
DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period September, 2002

Source: Purchase Data from Interstate Gas Supply Department

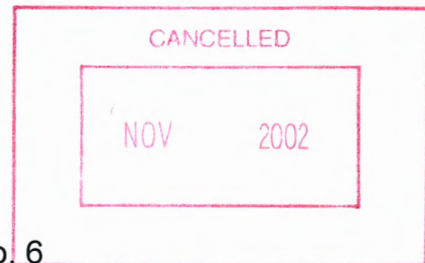
Preliminary

| | Volumes (Mcf @ 14.65) (1) | L&U ¹ (2) | Re-stated Volumes (3) (1)*[100-(2)] | \$'s (4) | LVS Rate (5) (4)/(3) |
|--------------|---------------------------------|-------------------------|--|--------------|-------------------------------|
| August-02 | 1,905,171 | 1.09% | 1,884,405 | 5,952,178.02 | \$ 3.1587 |
| September-02 | 1,663,464 | 1.09% | 1,645,332 | 4,981,141.17 | \$ 3.0274 |

Final

| | Volumes (Mcf @ 14.65) (1) | L&U ¹ (2) | Re-stated Volumes (3) (1)*[100-(2)] | \$'s (4) | LVS Rate (5) (4)/(3) |
|-----------|---------------------------------|-------------------------|--|--------------|-------------------------------|
| August-02 | 1,663,464 | 1.09% | 1,645,332 | 4,981,141.17 | \$ 3.0274 |

True-up Adjustment for prior billing period: \$ (0.1313)



¹ L & U percentage from WKG Tariff Sheet No. 6

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OF KENTUCKY
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OCT 04 2002

PURSUANT TO 807 KAR 0011
SECTION 9 (1)

BY Charles L. Don
EXECUTIVE DIRECTOR